

## Local Loss Factors - Schedule 5 (Use Of System Agreement)

The energy (in kWh) measured by the Metering Equipment at each ICP is to be multiplied by the appropriate Loss Factor in order to calculate the equivalent energy at the GXP supplying that ICP, for the purposes of the Reconciliation Process and the Registry.

The Loss Factor (in the Schedule 5 table below) to be applied to each ICP will depend on its location within the Distribution Network and the voltage at which the metering for that ICP takes place, together with the particular circumstances of supply.

Existing Loss Allocation Policy (Expires 31 July 2004)				New Loss Allocation Policy (Effective from the 1 August 2004)		
Loss Category	Description		Loss Factor	Loss Category	Description	Loss Factor
	Voltage	Capacity				
N/A	N/A	N/A	N/A	LF0	Embedded Generator	0.0000
L1	33kV	>200kVA	1.0300	LF33S	Off 33kV Special	1.0111
L2*	11kV	>200kVA	1.0420	LF33	Off 33kV	1.0163
L5	22kV	>200kVA	1.0360	LF22	Off 22kV	1.0267
				LF11	Off 11kV	1.0331
L3**	400V	>200kVA	1.0810	LFLV	Low Voltage	1.0823
L4	400V	<200kVA	1.0825	LFLV	Low Voltage	1.0823

### Note: Category changes

\*Two large customers have been split from this group L2 to LF33 loss rates.

\*\*L3 has been merged with L4 under the LFLV Loss Category.

The above local loss factors may be changed in any way at the sole discretion of the Distributor.

### The following illustration shows how the local loss factors are to be applied:

Suppose the meter at an ICP in Loss Category LFLV records a usage of 1000kWh for a month. The equivalent energy at the GXP supplying that ICP would be  $1.0823 \times 1000\text{kWh} = 1082.3\text{kWh}$ .