



Price Category	Price Component	Price Component Description	Units	2019			PRICE COMPONENT 2020	Delivery Price After Discount
				Total	2020 Transmission	2020 Distribution	Total	
				\$/unit	\$/unit	\$/unit	\$/unit	\$/unit
Residential Low User	RLUC - FIXD	Fixed Daily Rate	\$/day	0.1500	0.0316	0.1184	0.1500	0.1223
RLUC - 16,116 ICP's	RLUC - PEAK	Variable Peak	\$/kWh	0.1980	0.0417	0.1563	0.1980	0.1614
	RLUC - OFPK	Variable Off Peak	\$/kWh	0.0990	0.0000	0.0990	0.0990	0.0807
	RLUC - CTRL	Variable Controlled	\$/kWh	0.0741	0.0000	0.0741	0.0741	0.0604
	RLUC - DEFT	Variable Uncontrolled	\$/kWh	0.1244	0.0262	0.0982	0.1244	0.1014
	RLUC - INJT	DG Injection	\$/kWh	0.0103	0.0000	0.0103	0.0103	0.0084
	Residential Standard User	RSUC - FIXD	Fixed Daily Rate	\$/day	0.6568	0.1384	0.5185	0.6568
RSUC - 20,492 ICP's	RSUC - PEAK	Variable Peak	\$/kWh	0.1916	0.0404	0.1512	0.1916	0.1562
	RSUC - OFPK	Variable Off Peak	\$/kWh	0.0686	0.0000	0.0686	0.0686	0.0559
	RSUC - CTRL	Variable Controlled	\$/kWh	0.0507	0.0000	0.0507	0.0507	0.0413
	RSUC - DEFT	Variable Uncontrolled	\$/kWh	0.1013	0.0214	0.0799	0.1013	0.0826
	RSUC - INJT	DG Injection	\$/kWh	0.0103	0.0000	0.0103	0.0103	0.0084
	General	GSUC - FIXD	Fixed Daily Rate	\$/day	0.9474	0.1995	0.7479	0.9474
GSUC - 7,066 ICP's	GSUC - PEAK	Variable Peak	\$/kWh	0.1932	0.0407	0.1525	0.1932	0.1578
	GSUC - OFPK	Variable Off Peak	\$/kWh	0.0713	0.0000	0.0713	0.0713	0.0583
	GSUC - CTRL	Variable Controlled	\$/kWh	0.0527	0.0000	0.0527	0.0527	0.0431
	GSUC - DEFT	Variable Uncontrolled	\$/kWh	0.1051	0.0222	0.0829	0.1051	0.0859
	GSUC - PWRF	Power Factor	\$/kVAh	0.0571	0.0102	0.0469	0.0571	0.0467
	GSUC - INJT	DG Injection	\$/kWh	0.0103	0.0000	0.0103	0.0103	0.0084
	Streetlights	STRL - SLDI	Distributed Unmetered Streetlights/ Column mth	\$/column/mth	8.5702	1.8050	6.7652	8.5702
STRL - 7 ICP's	STRL - FIXD	Fixed Daily Rate	\$/day	0.6831	0.1438	0.5393	0.6831	0.5519
	STRL - CTRL	Variable Unmetered Rate	\$/kWh	0.1083	0.0228	0.0855	0.1083	0.0875
	Large Commercial TOU	LCTC - SNIT	Summer Night (2400 - 0700)	\$/kWh	0.0115	0.0000	0.0115	0.0115
LCTC - 177 ICP's	LCTC - SMPD	Summer Morning Peak (0700 - 1100)	\$/kWh	0.0275	0.0058	0.0217	0.0275	0.0228
	LCTC - SEPD	Summer Evening Peak (1700 - 2100)	\$/kWh	0.0297	0.0063	0.0234	0.0297	0.0246
	LCTC - SOPD	Summer Off Peak (1100 - 1700, 2100 - 2400)	\$/kWh	0.0183	0.0000	0.0183	0.0183	0.0152
	LCTC - WNIT	Winter Night (2400 - 0700)	\$/kWh	0.0149	0.0000	0.0149	0.0149	0.0123
	LCTC - WMPD	Winter Morning Peak (0700 - 1100)	\$/kWh	0.0692	0.0146	0.0546	0.0692	0.0573
	LCTC - WEPD	Winter Evening Peak (1700 - 2100)	\$/kWh	0.1253	0.0264	0.0989	0.1253	0.1037
	LCTC - WOPD	Winter Off Peak (1100 - 1700, 2100 - 2400)	\$/kWh	0.0228	0.0000	0.0228	0.0228	0.0189
	LCTC - DMND	Demand	\$/kVA/mth	10.6361	2.2411	8.3950	10.6361	8.8067
	LCTC - DEXA	Excess Demand	\$/kVA/mth	31.9083	5.6956	26.2127	31.9083	26.4201
	LCTC - PWRF	Power Factor	\$/kVAh	0.0571	0.0102	0.0469	0.0571	0.0473
	LCTC - INJT	DG Injection	\$/kWh	0.0103	0.0000	0.0103	0.0103	0.0085
	LCTC - CAPY	Connection Capacity Price	\$/kVA/mth	0.5722	0.0000	0.5722	0.5722	0.4738
	LCTC - TMMP	Transformer Monthly Price	\$/mth	113.4590	0.0000	113.4590	113.459	93.9441
	LCTC - TMCP	Transformer Capacity Price	\$/kVA/mth	0.2664	0.0000	0.2664	0.2664	0.2206

HOW TO DETERMINE YOUR PRICE CATEGORY

The broad price categories are Residential, General, Large Commercial TOU and Streetlighting. The criteria for each price category are listed below:

- Residential and General customers all have a fuse capacity up to and including 100 amps, are metered and have a connection voltage of up to 400V. A Residential customer is where the connection is for the purpose of supplying electricity to premises that are used or intended for occupation principally as a place of residence, but does not include premises that constitute any part of premises described in section 5(c) to (k) of the Residential Tenancies Act 1986.
 - Residential customers are further defined to as belonging to sub-categories of either Low or Standard users. To be eligible for the Low User pricing options the customer must be a Residential customer, the premises must be the customer's principle place of residence and have nominated the retailer's Low User pricing plan. For the avoidance of doubt, eligibility for Low User pricing options exclude holiday homes and buildings that are ancillary to a customer's principle place of residence. A Standard pricing plan applies to all other Residential customer connections.
 - A General User is where the connection is for supplying electricity to a connection that does not meet the criteria of a residential user or any other price category. This includes builder's temporary supplies.
 - Any installation capable of exporting electricity on to the network will require approval from Counties Power.
 - A Residential or General price category is based on usage in half hour (HHR) time periods as defined below and is available to residential or general connections where a user has nominated a qualifying pricing plan with their retailer. A retailer price plan will qualify if the plan:
 - Has at least two time periods per day
 - Has at least two hours per day where the highest priced time period overlaps with Counties Power's peak time periods
 - The meter installed is capable of measuring usage per half hour (HHR)
 - Has been appropriately notified to and accepted by Counties Power, and
 - The criteria remain valid.

Where the qualifying criteria are not met, all uncontrolled usage should be submitted on the Default Price Category Code.

Peak is defined as between the periods of 7am and 11am, and, 5pm and 9pm, Monday to Friday (including public holidays). Off-Peak is all other periods.

- Large Commercial TOU customers all have a fuse capacity of 500 amps or greater, are Time of Use metered or have a primary connection voltage of 11kV or greater.
 - Additional transformer charges or rebates may apply to Large Customers.

- Street Lighting customers include all metered and unmetered connections for street lighting purposes.

HOW EACH PRICE IS APPLIED

- Fixed Daily: is the price that applies to each day of connection.
- Uncontrolled Supply Price: are prices that apply under normal operating circumstances to the continuously available electricity supply. Charges may be time of day dependent. The price is multiplied by the volume of energy used, measured in kilowatt hours (kWh), in the corresponding time periods. This is applicable to uncontrolled or across peak and off-peak.
 - Controlled Supply Price: are prices that apply under normal operating circumstances to the electricity supply that is capable of being interrupted (switched off) by Counties Power using remote technology for up to six hours per day. This price is multiplied by the volume of energy used and measured in kWh. This type of supply is typically connected to hot water cylinders and other interruptible appliances nominated by the customer. To be eligible, this supply must be separately metered from any uncontrolled supply. Combined metered supplies (uncontrolled and controlled) will be charged at the uncontrolled rate. Controlled supplies are not available to connections supplied via CT Metering.
 - DG Injection Price: is the price multiplied by the volume of energy exported (kWh) from a customer connection point into Counties Power's network for delivery to other network customers. The installation of small scale generation requires a meter capable of recording both imported and exported volume data.
 - Power Factor Charge applies to all reactive energy, including reactive energy from distributed generation, supplied by or to the distribution network greater than an average monthly power factor of 0.95 lagging.
 - Summer is the period 1 October to 30 April, Winter is the period 1 May to 30 September.
 - Demand Charge is monitored 0700-2300 daily and charged at the average of the three highest demands per calendar month.

ADDITIONAL NOTES

- All prices are exclusive of GST.
- A TOU meter measures and records half hourly electricity use information.
- Counties Power reserves the right to determine the appropriate price category for all connections.
- For EIEP1 Counties Power's preferred reporting methodology is RM Normalised.
- Counties Power's discount is calculated on the power consumed at your property in the 12 months from 1st November 2019 to 31st October 2020. The discount is capped at \$50,000 per ICP. To be eligible, you must be the power account holder at the property on the 6th November 2020.