



Price Component	Price Component Description	Price Category	Units	Customers On Price Component	Total	2021 Transmission	2021 Distribution	Total	Delivery Price After Discount
					\$/Unit	\$/Unit	\$/Unit	\$/Unit	\$/Unit
RESIDENTIAL CONSUMER - LOW FIXED CHARGE (LFC)		RLUC		17268					
FIXD	Daily Price		\$/day		0.1500	0.0316	0.1184	0.1500	0.1233
PEAK	Peak		\$/kWh		0.1980	0.0417	0.1873	0.2290	0.1882
OFPK	Off Peak		\$/kWh		0.0990	0.0000	0.0974	0.0974	0.0801
CTRL	Controlled		\$/kWh		0.0741	0.0000	0.0755	0.0755	0.0621
DEFT	Uncontrolled		\$/kWh		0.1244	0.0262	0.1041	0.1303	0.1071
INJT	Export		\$/kWh		0.0103	0.0000	0.0103	0.0103	0.0085
Low User price category is only available to a consumers principal place of residence. / A customer may only switch between low user and regular residential price categories once per 12 month period.									
RESIDENTIAL CONSUMER - REGULAR USER		RSUC		20452					
FIXD	Daily Price		\$/day		0.6568	0.1384	0.7617	0.9000	0.7398
PEAK	Peak		\$/kWh		0.1916	0.0404	0.1595	0.1999	0.1643
OFPK	Off Peak		\$/kWh		0.0686	0.0000	0.0659	0.0659	0.0542
CTRL	Controlled		\$/kWh		0.0507	0.0000	0.0363	0.0363	0.0298
DEFT	Uncontrolled		\$/kWh		0.1013	0.0214	0.0780	0.0994	0.0817
INJT	Export		\$/kWh		0.0103	0.0000	0.0103	0.0103	0.0085
STREET & COMMUNITY LIGHTING		STRL		22					
SLDI	Unmetered Distributed Streetlights		\$/column/mth		8.5702	1.8050	7.0823	8.8873	7.5986
FIXD	Metered Lighting - Daily Price		\$/day		0.6831	0.1438	0.5646	0.7084	0.6057
CTRL	Metered Lighting - kWh		\$/kWh		0.1083	0.0228	0.0895	0.1123	0.0960
GENERAL MASS MARKET		GSUC		7201					
FIXD	Daily Price		\$/day		0.9474	0.1995	0.9683	1.1678	0.9664
PEAK	Peak		\$/kWh		0.1932	0.0407	0.1525	0.1932	0.1599
OFPK	Off Peak		\$/kWh		0.0713	0.0000	0.0713	0.0713	0.0590
CTRL	Controlled		\$/kWh		0.0527	0.0000	0.0527	0.0527	0.0436
DEFT	Uncontrolled		\$/kWh		0.1051	0.0222	0.0829	0.1051	0.0870
PWRF	Power Factor		\$/kVAh		0.0571	0.0102	0.0469	0.0571	0.0473
INJT	Export		\$/kWh		0.0103	0.0000	0.0103	0.0103	0.0085
Customers with appropriate metering will be required to pay a charge for all reactive energy supplied by the distribution network in excess of an average monthly power factor of 0.95 lagging									
MAJOR CUSTOMERS (TOU METER)		LCTC		177					
SNIT	Summer Night (2400 - 0700)		\$/kWh		0.0115	0.0000	0.0115	0.0115	0.0096
SMPD	Summer Morning Peak (0700 - 1100)		\$/kWh		0.0275	0.0058	0.0217	0.0275	0.0230
SEPD	Summer Evening Peak (1700 - 2100)		\$/kWh		0.0297	0.0063	0.0234	0.0297	0.0249
SOPD	Summer Off Peak (1100 - 1700, 2100 - 2400)		\$/kWh		0.0183	0.0000	0.0183	0.0183	0.0153
WNIT	Winter Night (2400 - 0700)		\$/kWh		0.0149	0.0000	0.0149	0.0149	0.0125
WMPD	Winter Morning Peak (0700 - 1100)		\$/kWh		0.0692	0.0146	0.0546	0.0692	0.0580
WEPD	Winter Evening Peak (1700 - 2100)		\$/kWh		0.1253	0.0264	0.0989	0.1253	0.1050
WOPD	Winter Off Peak (1100 - 1700, 2100 - 2400)		\$/kWh		0.0228	0.0000	0.0228	0.0228	0.0191
DMND	Demand		\$/kVA/mth		10.6361	2.2411	8.3950	10.6361	8.9131
Monitored 0700-2300 daily and charged at the average of the 3 highest demands per calendar month, with a maximum of one demand per day									
DEXA	Excess Demand		\$/kVA/mth		31.9083	5.6956	26.213	31.9083	26.7392
PWRF	Power Factor		\$/kVAh		0.0571	0.0102	0.0469	0.0571	0.0478
Applies to all reactive energy supplied by the distribution network in excess of an average monthly power factor of 0.95 lagging									
INJT	DG Injection		\$/kWh		0.0103	0.0000	0.0103	0.0103	0.0086
CAPY	Connection Capacity Price		\$/kVA/mth		0.5722	0.0000	0.9401	0.9401	0.7878
TMMP	Transformer Monthly Price		\$/mth		113.459	0.0000	113.459	113.459	95.0786
TMCP	Transformer Capacity Price		\$/kVA/mth		0.2664	0.0000	0.2664	0.2664	0.2232

HOW TO DETERMINE YOUR PRICE CATEGORY

The broad price categories are Residential, General, Large Commercial TOU and Streetlighting. The criteria for each price category are listed below:

- Residential customers all have a fuse capacity up to and including 100 amps, are metered and have a connection voltage of up to 400V. A Residential customer is where the connection is for the purpose of supplying electricity to premises that are used or intended for occupation principally as a place of residence, but does not include premises that constitute any part of premises described in section 5(c) to (k) of the Residential Tenancies Act 1986.
 - Residential customers are further defined to as belonging to sub-categories of either Low or Standard users. To be eligible for the Low User pricing options the customer must be a Residential customer, the premises must be the customer's principle place of residence and have nominated the retailer's Low User pricing plan. For the avoidance of doubt, eligibility for Low User pricing options exclude holiday homes and buildings that are ancillary to a customer's principle place of residence. A Standard pricing plan applies to all other Residential customer connections.
 - A General User is where the connection is for supplying electricity to a connection that does not meet the criteria of a residential user or any other price category. This includes builder's temporary supplies.
 - Any installation capable of exporting electricity on to the network will require approval from Counties Power.
 - A Residential or General price category is based on usage in half hour (HHR) time periods as defined below and is available to residential or general connections where a user has nominated a qualifying pricing plan with their retailer. A retailer price plan will qualify if the plan:
 - Has at least two time periods per day
 - Has at least two hours per day where the highest priced time period overlaps with Counties Power's peak time periods
 - The meter installed is capable of measuring usage per half hour (HHR)
 - Has been appropriately notified to and accepted by Counties Power, and
 - The criteria remain valid.

Where the qualifying criteria are not met, all uncontrolled usage should be submitted on the Default Price Category Code.

Peak is defined as between the periods of 7am and 11am, and, 5pm and 9pm, Monday to Friday (including public holidays). Off-Peak is all other periods.

- Large Commercial TOU customers all have a fuse capacity of 500 amps or greater, are Time of Use metered or have a primary connection voltage of 11kV or greater.
 - Additional transformer charges or rebates may apply to Large Customers.

- Street Lighting customers include all metered and unmetered connections for street lighting purposes.

HOW EACH PRICE IS APPLIED

- Fixed Daily: is the price that applies to each day of connection.
- Uncontrolled Supply Price: are prices that apply under normal operating circumstances to the continuously available electricity supply. Charges may be time of day dependent. The price is multiplied by the volume of energy used, measured in kilowatt hours (kWh), in the corresponding time periods. This is applicable to uncontrolled or across peak and off-peak.
- Controlled Supply Price: are prices that apply under normal operating circumstances to the electricity supply that is capable of being interrupted (switched off) by Counties Power using remote technology for up to six hours per day. This price is multiplied by the volume of energy used and measured in kWh. This type of supply is typically connected to hot water cylinders and other interruptible appliances nominated by the customer. To be eligible, this supply must be separately metered from any uncontrolled supply. Combined metered supplies (uncontrolled and controlled) will be charged at the uncontrolled rate. Controlled supplies are not available to connections supplied via CT Metering.
- DG Injection Price: is the price multiplied by the volume of energy exported (kWh) from a customer connection point into Counties Power's network for delivery to other network customers. The installation of small scale generation requires a meter capable of recording both imported and exported volume data.
- Power Factor Charge applies to all reactive energy, including reactive energy from distributed generation, supplied by or to the distribution network greater than an average monthly power factor of 0.95 lagging.
- Summer is the period 1 October to 30 April, Winter is the period 1 May to 30 September.
- Demand Charge is monitored 0700-2300 daily and charged at the average of the three highest demands per calendar month.

ADDITIONAL NOTES

- All prices are exclusive of GST.
- A TOU meter measures and records half hourly electricity use information.
- Counties Power reserves the right to determine the appropriate price category for all connections.
- For EIEP1 Counties Power's preferred reporting methodology is RM Normalised.
- Counties Power's discount is calculated on the power consumed at your property in the 12 months from 1st November 2020 to 31st October 2021. The discount is capped at \$50,000 per ICP. To be eligible, you must be the power account holder at the property on the 5th November 2021.