

COUNTIES POWER DELIVERY PRICE SCHEDULE

Prices Effective 1 April 2017
 All prices are GST exclusive
 Summer is from Oct 1 to Apr 30
 Winter is from May 1 to Sep 30

Closed price components are not available to new customers:

PRICE COMPONENT CODE	PRICE COMPONENT DESCRIPTION	UNITS	Previous PRICE COMPONENT 2016			PRICE COMPONENT 2017		Delivery Price after Discount
			TOTAL	Transmission	Distribution	TOTAL		
RESIDENTIAL CONSUMER - LOW FIXED CHARGE (LFC) 12322 ICPs								
40S	Daily Price	\$/day	0.1500	0.0350	0.1150	0.1500		0.1376
42	Uncontrolled [UN24]	\$/kWh	0.1213	0.0288	0.0945	0.1233		0.1131
52	Controlled [CN19]	\$/kWh	0.0719	0.0171	0.0560	0.0731		0.0671
60	Night only [CN8] Closed	\$/kWh	0.0499	0.0171	0.0560	0.0731		0.0671
345	Night plus boost [CN11] Closed	\$/kWh	0.0499	0.0171	0.0560	0.0731		0.0671
40EX	Export	\$/kWh	0.0100		0.0102	0.0102		0.0094
Low User price category is only available to a consumers principal place of residence. A customer may only switch between low user and regular residential price categories once per 12 month period.								
RESIDENTIAL CONSUMER - REGULAR USER 20335 ICPs								
96S	Daily price	\$/day	0.6413	0.1519	0.4990	0.6509		0.5971
2	Uncontrolled [UN24]	\$/kWh	0.0989	0.0234	0.0770	0.1004		0.0921
12	Controlled [CN19]	\$/kWh	0.0495	0.0117	0.0385	0.0502		0.0461
20	Night only [CN8] Closed	\$/kWh	0.0275	0.0117	0.0385	0.0502		0.0461
305	Night plus boost [CN11] Closed	\$/kWh	0.0275	0.0117	0.0385	0.0502		0.0461
96EX	Export	\$/kWh	0.0100		0.0102	0.0102		0.0094
RESIDENTIAL CONSUMER - PREPAY CUSTOMER 715 ICPs								
99	Prepower (Prepaid Meter)	\$/kWh	0.1060	0.0247	0.0829	0.1076		0.0987
GENERAL MASS MARKET 6821 ICPs								
97S	Daily Price	\$/day	0.9250	0.2191	0.7198	0.9389		0.8614
30	Uncontrolled [UN24]	\$/kWh	0.1027	0.0243	0.0799	0.1042		0.0956
32	Controlled [CN19]	\$/kWh	0.0514	0.0122	0.0400	0.0522		0.0479
21	Day/Night - Day [D16] Closed	\$/kWh	0.1060	0.0251	0.0825	0.1076		0.0987
22	Day/Night - Night [N8] Closed	\$/kWh	0.0257	0.0122	0.0400	0.0522		0.0479
24	Night only [CN8] Closed	\$/kWh	0.0257	0.0122	0.0400	0.0522		0.0479
45	Priority Econopower [CN19] Closed	\$/kWh	0.0752	0.0178	0.0585	0.0763		0.0700
325	Night plus boost [CN11] Closed	\$/kWh	0.0279	0.0122	0.0400	0.0522		0.0479
97R	Reactive Energy Price	\$/kVAh	0.0558	0.0132	0.0434	0.0566		0.0519
97EX	Export	\$/kWh	0.0100		0.0102	0.0102		0.0094
Customers with appropriate metering will be required to pay a charge for all reactive energy supplied by the distribution network in excess of an average monthly power factor of 0.95 lagging								
GENERAL 3 RATE CLOSED 123 ICPs								
98S	Daily Price	\$/day	0.9250	0.2191	0.7198	0.9389		0.8614
211	Summer Weekday Peak [0700-1100 & 1700-2100]	\$/kWh	0.1027	0.0243	0.0799	0.1042		0.0956
201	Winter Weekday Peak [0700-1100 & 1700-2100]	\$/kWh	0.1797	0.0426	0.1398	0.1824		0.1673
301	Off Peak	\$/kWh	0.0771	0.0183	0.0600	0.0783		0.0718
303	Night [2300-0700]	\$/kWh	0.0257	0.0061	0.0200	0.0261		0.0239
98EX	Export	\$/kWh	0.0100		0.0102	0.0102		0.0094
STREET & COMMUNITY LIGHTING 18 ICPs								
SLDI	Unmetered Distributed Streetlighting	\$/column/mth	8.37	1.9488	6.5117	8.4938		7.7923
97ML	Metered Lighting - Daily Price	\$/day	0.667	0.1580	0.5190	0.6770		0.6211
17	Metered Lighting - kWh	\$/kWh	0.1057	0.0250	0.0823	0.1073		0.0984
MAJOR CUSTOMERS (TOU METER) 147 ICPs								
501	Summer Night [2400-0700]	\$/kWh	0.0112	0.0027	0.0087	0.0114		0.0105
502	Summer Morning Peak [0700-1100]	\$/kWh	0.0268	0.0063	0.0209	0.0272		0.0250
503	Summer Evening Peak [1700-2100]	\$/kWh	0.0290	0.0069	0.0225	0.0294		0.0270
504	Summer Off Peak [1100-1700, 2100-2400]	\$/kWh	0.0178	0.0042	0.0139	0.0181		0.0166
511	Winter Night [2400-0700]	\$/kWh	0.0146	0.0035	0.0113	0.0148		0.0136
512	Winter Morning Peak [0700-1100]	\$/kWh	0.0676	0.0160	0.0526	0.0686		0.0629
513	Winter Evening Peak [1700-2100]	\$/kWh	0.1224	0.0290	0.0952	0.1242		0.1139
514	Winter Off Peak [1100-1700, 2100-2400]	\$/kWh	0.0223	0.0053	0.0173	0.0226		0.0207
520	Demand Price Monitored 0700-2300 daily and charged at the average of the 3 highest demands per calendar month, with a maximum of one demand per day	\$/kVA/mth	10.3854	2.4599	8.0813	10.5412		9.6706
530	Reactive Energy Price Applies to all reactive energy supplied by the distribution network in excess of an average monthly power factor of 0.95 lagging	\$/kVAh	0.0558		0.0566	0.0566		0.0519
T00	Connection Price	\$/mth	186.1920		188.9849	188.9849		173.3770
T01	Contracted Capacity Price	\$/kVA/mth	0.6206		0.6299	0.6299		0.5779
HORTICULTURE (TOU METER) CLOSED 8 ICPs								
401	Summer Night [2400-0700]	\$/kWh	0.0112	0.0027	0.0087	0.0114		0.0105
402	Summer Morning Peak [0700-1100]	\$/kWh	0.0268	0.0063	0.0209	0.0272		0.0250
403	Summer Evening Peak [1700-2100]	\$/kWh	0.0290	0.0069	0.0225	0.0294		0.0270
404	Summer Off Peak [1100-1700, 2100-2400]	\$/kWh	0.0178	0.0042	0.0139	0.0181		0.0166
411	Winter Night [2400-0700]	\$/kWh	0.0146	0.0035	0.0113	0.0148		0.0136
412	Winter Morning Peak [0700-1100]	\$/kWh	0.0676	0.0160	0.0526	0.0686		0.0629
413	Winter Evening Peak [1700-2100]	\$/kWh	0.1224	0.0290	0.0952	0.1242		0.1139
414	Winter Off Peak [1100-1700, 2100-2400]	\$/kWh	0.0223	0.0053	0.0173	0.0226		0.0207
420	Demand Price Monitored 0700-2300 daily and charged at the average of the 3 highest demands per calendar month, with a maximum of one demand per day	\$/kVA/mth	7.00	2.4599	8.0813	10.5412		9.6706
530	Reactive Energy Price Applies to all reactive energy supplied by the distribution network in excess of an average monthly power factor of 0.95 lagging	\$/kVAh	0.0558		0.0566	0.0566		0.0519
T00	Connection Price	\$/mth	186.1920		188.9849	188.9849		173.3770
T01	Contracted Capacity Price	\$/kVA/mth	0.6206		0.6299	0.6299		0.5779