

COUNTIES POWER DELIVERY PRICE SCHEDULE

Prices Effective 1 April 2018
 All prices are GST exclusive
 Summer is from Oct 1 to Apr 30
 Winter is from May 1 to Sep 30

Closed PRICE COMPONENTs are not available to new customers:

PRICE CATEGORY	PRICE COMPONENT CODE	PRICE COMPONENT DESCRIPTION	UNITS	2017		2018		PRICE COMPONENT 2018	
				TOTAL	2018 Transmission	2018 Distribution	TOTAL	Delivery Price after Discount ¹	
40	RESIDENTIAL CONSUMER - LOW FIXED CHARGE (LFC)	13437 ICPs	Units	\$/Unit	\$/Unit	\$/Unit	\$/Unit	\$/Unit	
40S	Daily Price		\$/day	0.1500	0.0331	0.1169	0.1500	0.1343	
42	Uncontrolled		\$/kWh	0.1233	0.0272	0.0961	0.1233	0.1104	
52	Controlled		\$/kWh	0.0731	0.0162	0.0569	0.0731	0.0655	
40EX	Export		\$/kWh	0.0102	0.0023	0.0079	0.0102	0.0091	
Low User price category is only available to a consumers principal place of residence. A customer may only switch between low user and regular residential price categories once per 12 month period.									
96	RESIDENTIAL CONSUMER - REGULAR USER	20219 ICPs	Units	\$/Unit	\$/Unit	\$/Unit	\$/Unit	\$/Unit	
96S	Daily price		\$/day	0.6509	0.1438	0.5071	0.6509	0.5828	
2	Uncontrolled		\$/kWh	0.1004	0.0222	0.0782	0.1004	0.0899	
12	Controlled		\$/kWh	0.0502	0.0111	0.0391	0.0502	0.0449	
96EX	Export		\$/kWh	0.0102		0.0102	0.0102	0.0091	
96PP	RESIDENTIAL CONSUMER - PREPAY CUSTOMER	670 ICPs	Units	\$/Unit	\$/Unit	\$/Unit	\$/Unit	\$/Unit	
99	Prepower (Prepaid Meter)		\$/kWh	0.1076	0.0238	0.0838	0.1076	0.0963	
97	GENERAL MASS MARKET	6727 ICPs	Units	\$/Unit	\$/Unit	\$/Unit	\$/Unit	\$/Unit	
97S	Daily Price		\$/day	0.9389	0.2075	0.7314	0.9389	0.8407	
30	Uncontrolled		\$/kWh	0.1042	0.0230	0.0812	0.1042	0.0933	
32	Controlled		\$/kWh	0.0522	0.0115	0.0407	0.0522	0.0467	
21	Day/Night - Day (Closed)		\$/kWh	0.1076	0.0238	0.0838	0.1076	0.0963	
22	Day/Night - Night (Closed)		\$/kWh	0.0522	0.0115	0.0407	0.0522	0.0467	
97R	Reactive Energy Charge		\$/kVArh	0.0566	0.0125	0.0441	0.0566	0.0507	
97EX	Export		\$/kWh	0.0102		0.0102	0.0102	0.0091	
(Customers with appropriate metering will be required to pay a charge for all reactive energy supplied by the distribution network in excess of an average monthly power factor of 0.95 lagging)									
98	GENERAL 3 RATE	120 ICPs	Units	\$/Unit	\$/Unit	\$/Unit	\$/Unit	\$/Unit	
98S	Daily Price		\$/day	0.9389	0.2075	0.7314	0.9389	0.8407	
211	Summer Weekday Peak [0700-1100 & 1700-2100] (Closed)		\$/kWh	0.1042	0.0230	0.0812	0.1042	0.0933	
201	Weekday Peak [0700-1100 & 1700-2100] (Closed)		\$/kWh	0.1824	0.0403	0.1421	0.1824	0.1633	
301	Off Peak (Closed)		\$/kWh	0.0783	0.0173	0.0610	0.0783	0.0701	
303	Night [2300-0700] (Closed)		\$/kWh	0.0261	0.0058	0.0203	0.0261	0.0234	
98EX	Export		\$/kWh	0.0102		0.0102	0.0102	0.0091	
SL	STREET & COMMUNITY LIGHTING	18 ICPs	Units	\$/Unit	\$/Unit	\$/Unit	\$/Unit	\$/Unit	
SLDI	Unmetered Distributed Streetlighting		\$/column/mth	8.4938	1.8769	6.6169	8.4938	7.6050	
97ML	Metered Lighting - Daily Price		\$/day	0.6770	0.1496	0.5274	0.6770	0.6062	
17	Metered Lighting - kWh		\$/kWh	0.1073	0.0237	0.0836	0.1073	0.0961	
TOU5	MAJOR CUSTOMERS (TOU METER)	160 ICPs	Units	\$/Unit	\$/Unit	\$/Unit	\$/Unit	\$/Unit	
501	Summer Night [2400-0700]		\$/kWh	0.0114	0.0025	0.0089	0.0114	0.0102	
502	Summer Morning Peak [0700-1100]		\$/kWh	0.0272	0.0060	0.0212	0.0272	0.0244	
503	Summer Evening Peak [1700-2100]		\$/kWh	0.0294	0.0065	0.0229	0.0294	0.0263	
504	Summer Off Peak [1100-1700, 2100-2400]		\$/kWh	0.0181	0.0040	0.0141	0.0181	0.0162	
511	Winter Night [2400-0700]		\$/kWh	0.0148	0.0033	0.0115	0.0148	0.0133	
512	Winter Morning Peak [0700-1100]		\$/kWh	0.0686	0.0152	0.0534	0.0686	0.0614	
513	Winter Evening Peak [1700-2100]		\$/kWh	0.1242	0.0274	0.0968	0.1242	0.1112	
514	Winter Off Peak [1100-1700, 2100-2400]		\$/kWh	0.0226	0.0050	0.0176	0.0226	0.0202	
520	Demand Charge		\$/kVA/mth	10.5412	2.3294	8.2118	10.5412	9.4382	
(Monitored 0700-2300 daily and charged at the average of the 3 highest demands per calendar month , with a maximum of one demand per day)									
530	Reactive Energy Charge		\$/kVArh	0.0566	0.0125	0.0441	0.0566	0.0507	
(Applies to all reactive energy supplied by the distribution network in excess of an average monthly power factor of 0.95 lagging)									
C01	Connection Capacity Price		\$/kVA/mth		0.1253	0.4418	0.5671	0.5078	
T00	Transformer Monthly Price		\$/mth	188.9849		112.4470	112.4470	100.6807	
T01	Transformer Capacity Price		\$/kVA/mth	0.6299		0.2640	0.2640	0.2364	
915	CONSOLIDATED ICP CLOSED	530 ICPs	Units	\$/Unit	\$/Unit	\$/Unit	\$/Unit	\$/Unit	
915S	Daily Price		\$/day	0.9389	0.2075	0.7314	0.9389	0.8407	

All existing consolidated ICPs; Price Category 915, 92, 925, 93, 935, 94 and 918, will be set to price category 915 [Variable Charges are as per the relevant Domestic - Regular User or Business PRICE COMPONENT]

¹ Note: The discount value includes a posted discount of \$6.0 million for FY19. An additional proposed discount not already included of \$4.35 million will be made by the Company in FY19 subject to no significant or unforeseen events impacting on the network (e.g. a severe weather event, natural disaster, or fire)